

State of Nevada  
Renewable Energy Tax Abatement Application  
AFN:

Facility Information

Date of Submittal to GOE:

Type of Incentives (Please check all that the company is applying for on this application)

Sales & Use Tax Abatement       Property Tax Abatement

Company Information (Legal name of company under which business will be transacted in

**EnviroPower Renewable Las Vegas (EPRLV)**

Department of Taxation's Tax Payer ID number: **46-2642056**

**46-2642056**

NAICS Code: **221119**

Description of Company's Nevada Operations: **EP Renewable Las Vegas, Inc. (EPRLV) is developing a 100 MW (nameplate) Biomass Gasification Power Plant. Designated as the Apex Astra Renewable Energy (AAREF), this power plant will be built and operated by EP Renewable, Las Vegas, Inc. (EPRLV), an EnviroPower Renewable, Inc. subsidiary. The Facility design has been developed in compliance with the applicable regulations of Clark County, the State of Nevada, and in compliance with other applicable standards and guidelines, including those of the US Environmental Protection Agency (USEPA), and has been certified as for the California RPS program by the CEC. The project will be constructed as a 100 MW (nameplate) gasification power plant. The gasification line will generate power using conventional steam Rankine cycle heat recovery steam generators to drive a 100 MW steam turbine generator. Three combustion gas turbine generating units with a combined nameplate generating capacity of 42 MW, located on the adjacent Garnett Valley Energy Facility "GVEF", has been contracted to provide back-up power capability. Along with a battery start 1 MW reciprocating engine generator, the combustion gas turbine generators will also provide black start capability.**

Percentage of Company's Market Inside Nevada: **At this time EPRLV estimates that 100% of the power produced in this facility will be sold to California.**

Mailing Address: **EnviroPower Renewable, Inc., 7301A Palmetto Park Rd, Suite 2**

City: **North Las Vegas, Apex Industrial**

Phone: **(703) 725 7687**

APN: **103-34-010-015 & 103-34-010-018**

Taxation District where facility is located: **Clark County**

Nevada Facility

Type of Facility (please check all that are relevant to the facility)

- Geothermal
- Process Heat from Solar Energy
- Solar PV

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- Solar Thermal
- Wind
- Biomass
- Waterpower
- Fuel Cells
- Transmission that is interconnected to a renewable energy or geothermal
- Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable

Name Plate Production Capacity of the Facility :**Phase I:50 MW (nameplate)**

Net Output Production Capacity of the Facility in MW: **Phase I 41.6 MW avg. net to the grid**

Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): **700,800 MWh.**

Estimated total capital investme **\$265,010,230**

Percent of total estimated capital investment expended in Nevada: **100%**

Anticipated date or time range for the start of construction: **Nov 2018**

Anticipated date for the Commerical Operation Date (COD) of the facility: **Jul 2020**

Construction period (in months). Note: time period must match payroll calculations:  
**15 Months**

Address of the Real Property for the Generation Facility: **Apex Industrial Park, Las Vegas, Nevada, 89124**

City: **North Las Vegas**

Size of the total Facility Land (acre): **Biomass Generating AAREF facility will be located on a 34 acre site. The fuel storage GVEF facility will be located on an adjacent 52 acre site.**

Are you required to file any paper work with the PUC and/or FERC? **Yes**

If yes,	Purpose of filing with PUC: <b>Approval to Construct</b>	Filing Date OR Anticipated filing Date: <b>To be Determined -Pending Reciept of PPA</b>
If yes,	Purpose of the Filing with FERC: <b>Approval to sell electricity to California Buyers</b>	Filing Date OR Anticipated filing Date: <b>July 2018</b>

List All the county(s), Cities, and Towns where the facility will be	
1	<b>Clark County, Nevada</b>
2	

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**CHECKLIST - PLEASE ATTACH:**

1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	See Appendices 1, 1a, 1b, 1c & 12
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	See Appendix 2, & 3
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	See Appendix 4
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	Awaiting PPA
5	Copy of the Business Plan	See Appendix 5
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A
7	Website link to company profile: <a href="http://www.eprenewable.com">www.eprenewable.com</a>	Completed
8	Copy of the Current Nevada State Business License	See Appendix 6
9	Facility Information Form	Completed
10	Employment Information, construction, and permanent employee salary schedule	Completed
11	Supplemental Information Form	Completed
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	Completed
13	Names and contact information for construction company, contractors, subcontractors	Completed
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	See Appendices 9 & 10
15	Confidential Information Identification Form	Completed

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List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
<b>I. Federal Permits or Authorizations</b>						
<b>II. State of Nevada Permits or Authorizations</b>						
	SEE APPENDICES 8a & 8b List of Permits for AAREF and GVEF Facilities--Submissions Pending PPA Approval for Construction Go-Ahead					
<b>III. County Permits or Authorizations</b>						
	Quad A/17399	Clark County Dept of Air Quality	Gasification Combustion of Waste Materials	The source is a synthetic minor stationary source for SO2 emissions, minor for all other pollutants, and classified under NAICS 221119: Other Electric Power Generation and SIC 4911: Electric Services.		Approved 5 May 2015
	Air Permit kkkk-Gas Turbine	Clark County Dept of Air Quality	Permit for a 42 MW combustion gas turbine generating station to be located on a 52-acre site in Garnet Valley.	Submitted application for minor source permit to Clark County on 30 Jan 2018	30-Jan-18	Expected Approval June 2018

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<b>IV. City Permits or Authorizations</b>						
	SEE APPENDICES 8a & 8b List of Permits for AAREF and GVEF Facilities--Submissions Pending PPA Approval for Construction Go- Ahead					

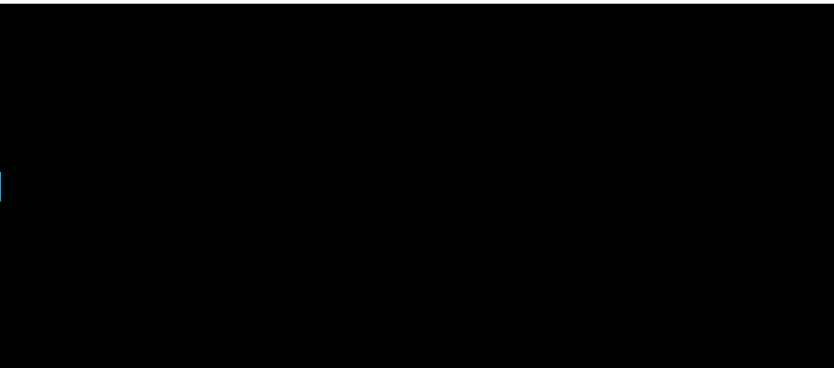
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**NOTE:** Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

**Contractors and Subcontractors List**

<b>Vendor 1</b>	EnviroPower Renewable, Inc.  46-2642056  Mr. Keith Hulbert, CEO 7301A Palmetto Park Rd, Suite 206B, Boca Raton, FL 33433 khulbert@eprenewable.com
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 2</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 3</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 4</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 5</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	

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<b>Vendor 6</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 7</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	



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Employment Information

**Employment**

**New Operations or Expansion**

<b>CONSTRUCTION EMPLOYEES</b>		<b>Full Time</b>	<b>Part Time</b>
Number of anticipated construction employees who will be employed during the <b>entire construction phase</b> ?		150	0
Number of anticipated construction employees who will be employed during the <b>entire construction phase that will be Nevada Residents</b> ?		120	0
Average anticipated hourly wage of construction employees, excluding management and administrative employees:		\$38.00	0
Number of anticipated construction employees who will be employed during the <b>second-quarter of construction</b> *?		150	0
Percentage of anticipated <b>second-quarter</b> * construction employees who will be <b>Nevada Residents</b> ?		80%	0
Number of anticipated <b>second-quarter</b> * construction employees who will be <b>Nevada Residents</b> ?		120	0
<b>PERMANENT EMPLOYEES</b>			
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?		124 ***	None
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:		\$33.63	None
Number of permanent employees who were employed prior to the expansion?		N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees- <b>This is a new facility and the first EPR facility to be built. There are no hourly wage employees at EPR at the present.</b>		N/A	N/A

**Employee Benefit Program for Construction Employees**

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits Included (medical, dental, vision, flex spending account, etc): 1. Ambulatory Patient Service; 2. Emergency Service; 3. Hospitalization; 4. Maternity and Newborn Care; 5 Mental Health/Substance Use Disorder; 6.Behavioral HealthTreatment; 7.Prescription Drugs; 8.Rehabilitative and Habilitative Services and Device; 9. Laboratory Services; 10. Preventive and Wellness Services and Chronic Disease Management; 11. Pediatric Services Including Oral and Vision Care.	
Name of Insurer: Proposed Insurer is United Health Care	
Cost of Total Benefit Package: 124 Emp = \$744,000 Annual Year 1	Cost of Health Insurance for Construction Employees: <b>Is estimated to be the same as EPT employees @ \$6000.00 per year per employee.</b>

\* For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration of the "second quarter of construction".

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## Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period.

**FULL TIME EMPLOYEES**

		(a)	(b)	c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	of Employees	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	<b>Construction Employees, excluding</b>					
	<b>Management and Administrative Employees</b>					
	Laborer/Carpenter	35	0	35	\$38.00	
	Ironworker	20	0	20	\$38.00	
	Electrician	25	0	25	\$38.00	
	Pipefitter	20	0	20	\$38.00	
	Boilermaker/Tank Erector	12	0	12	\$38.00	
	Millwright	8	0	8	\$38.00	
	<b>TOTAL</b>	120	30	150		\$38.00

## Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

### FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) =Σ(e) / Σ(c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	<b>Construction Employees, excluding</b>					
	<b>Management and Administrative Employees</b>					
	Laborer/Carpenter	35	0	35	\$38.00	
	Ironworker	20	0	20	\$38.00	
	Electrician	25	0	25	\$38.00	
	Pipefitter	20	0	20	\$38.00	
	Boilermaker/Tank Erector	12	0	12	\$38.00	
	Millwright	8	0	8	\$38.00	
	<b>TOTAL</b>	120	30	150		\$38.00

<b>TOTAL Second Quarter CONSTRUCTION PAYROLL</b>	<b>\$2,736,000.00</b>
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150 construction workers x 40 hrs per week =6000 manhours per week  
 6000 manhours per week @ average wage of \$38.00 = Weekly Payroll of \$228,000.00  
 12 weeks @ total weekly payroll of \$228,000.00 = Second Quarter payroll of \$2,736,000

## Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

### **FULL TIME EMPLOYEES**

		( c )	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Employees	Average Hourly Wage (\$)

1	Management and Administrative Employees	15	\$46.44
2	Permanent Employees, excluding Management and Administrative Employees	109	\$33.63
<b>TOTAL</b>		<b>124</b>	

<b>TOTAL ANNUAL PAYROLL</b>	<b>\$ 9,073,521</b>
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**Note: See Appendix 11 for details**

15 employees x 40 hours per week x 52 weeks x \$46.44 = \$1,448,928

109 employees x 40 hours per week x 52 weeks x \$33.63 = \$7,624,593

**Phase I will employ a total of 124 personnel 15 Mgt and Admin and 109 Skilled and Unskilled Labor**

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**Supplemental Information**

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

NO

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

Yes, while we will certainly provide power to any Nevada entity that would issue EPRLV a Power Purchase Agreement (PPA) our most likely purchasers of power will be in Southern California. In support of that market we have submitted a proposal in April of 2018 to the Southern California Power Purchase Authority (SCPPA).

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Yes, EnviroPower Renewable Las Vegas is a wholly owned subsidiary of EnviroPower Renewable, Inc. (EPR). EPR's home office is located in Boca Raton, Florida. Address: 7301A Palmetto Park Rd, Suite 206B, Boca Raton, FL 33433

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

An interconnect agreement has been signed and approved by Nevada Energy. A net 83.2 MW will be interconnected at the EPRLV-Apex Astra busbar to the Gypsum Substation. The Gypsum interconnects with the Mead Substation for the Point of Delivery.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions?

Please describe if yes. Yes, the modular gasifier line(s) will feature advanced air pollution control systems capable of reducing air emissions to a level that has allowed the Facility to be permitted as USEPA synthetic minor source. EPRLV is a minor stationary source classified under NAICS 221119.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awardee, date of approval, amounts and status of the accounts. Yes, We have applied for the GOED incentive package, but to date it has not been approved.

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designation as defined in 15 U.S.C 79z-5A? NO

8) If an EIS or EA has been performed, please supply the ROD number. The EPRLV plant is to be built in the APEX Industrial Park. All Environmental Assessments and Impact Studies have been performed in support and approval of the APEX Industrial Park. EPRLV meets with these environmental requirements and has received a compliance letter from management of the APEX Industrial Park. A copy of the letter is attached.

9) Has an appraisal been performed on any portion of this land or project? YES, appraisals have been performed as part of the due diligence conducted by EPRLV investors and loan agencies.

10) Has a Power Purchase Agreement been executed? To date we have not received an approved PPA, however we are in negotiations with several utilities and utility associations in both Nevada and California and expect to receive a PPA within the next 3 to 6 months.

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**Property Tax: Personal Property  
Schedule 1**

<b>Company: EnviroPower Renewable Las Vegas (EPRLV)</b>
<b>Division: N/A</b>

**Instructions:**

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <http://tax.state.nv.us>. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J	K
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost for the Number of Units Shown in Column K	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation	**Quantity
Front-End Loaders Lg	N/A	FO	Jan 2020	May 2020	\$ 592,000	10 yrs	\$59,200	2 units
Front End Loaders Sm	N/A	FO	Jan 2020	May 2020	\$ 60,000	10 yrs	\$6,000	2 units
Fork-Lifts	N/A	FO	Jan 2020	May 2020	\$ 500,000	10 yrs	\$50,000	2 units
Goat Truck	N/A	FO	Jan 2020	May 2020	\$ 120,000	11 yrs	\$10,900	2 units
Aerial Lift	N/A	FO	Jan 2020	May 2020	\$ 700,000	30 yrs	\$23,300	1 units
Loading equipment for new fuel storage	N/A	FO	Jan 2020	May 2020	\$ 4,374,600	30 yrs	\$145,820	2 units
Supervision Vehicles	N/A	FO	Jan 2020	May 2020	\$ 480,000	5 yrs	\$96,000	6 units
Tractor with Bush Hog Attach	N/A	FO	Jan 2020	May 2020	\$60,000	6 yrs	\$10,000	4 units
Gas Gator Carts	N/A	FO	Jan 2020	May 2020	\$ 14,000	7 yrs		1 units
High Pressure Wash unit	N/A	FO	Jan 2020	May 2020	\$ 3,000	5 yrs		2 units
Fire Fighting Equipment	N/A	FO	Jan 2020	May 2020	\$ 60,000	15 yrs	\$4,000	1 units
Building Wash and Maintenance Tools	N/A	FO	Jan 2020	May 2020	\$ 4,000	5 yrs.	\$800	2 units
Landscaping Tools	N/A	FO	Jan 2020	May 2020	\$ 2,000	5 yrs	\$400	1 units
Mobile Equipment and Tools	N/A	FO	Jan 2020	May 2020	\$ 400,000	10 yrs	\$40,000	1 units
<b>Office Equipment and Systems</b>	N/A	FO	Jan 2020	May 2020				
Office Furnishings	N/A	FO	Jan 2020	May 2020	\$ 45,000	10 yrs	\$4,500	N/A
Computer Equipment and Server	N/A	FO	Jan 2020	May 2020	\$ 30,000	5 yrs	\$6,000	10 +1
Mobile and Cell equipment	N/A	FO	Jan 2020	May 2020	\$ 5,250	5 yrs.	\$1,050	N/A
Financial Systems	N/A	FO	Jan 2020	May 2020	\$ 65,000	10 yrs	\$6,500	2
Security Systems	N/A	FO	Jan 2020	May 2020	\$ 30,000	15 yrs	\$2,000	1
<b>** Depreciation is calculated against total number of units purchased</b>								
<b>TOTAL</b>					<b>\$7,544,850</b>		<b>\$466,470</b>	

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**Property Tax: Real Property Improvements**  
**Schedule 2**

**Company: EnviroPower Renewable Las Vegas (EPRLV)**  
**Division: N/A**

**Instructions:**

- (1) List each item of real property improvements subject to property tax in Col. A. Pursuant to NRS 361.035, real property includes houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built on any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' fees, specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvements; and improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including road construction.
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in kind.
- (5) Attach additional sheets as necessary.

A	B	C	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
<b>Gasification Units:</b>			
ESP, CO & SCR Unit		July 2020	\$5,186,052
ID Fan #1		July 2020	\$584,339
ID Fan #2		July 2020	\$584,339
Stack		July 2020	\$316,935
Economizer		July 2020	\$39,044
Fabric Filter Housing		July 2020	\$4,103,070
HTT Rotary Kiln		July 2020	\$48,714,512
Cyclones		July 2020	\$485,928
5HP Sump Pump		July 2020	\$3,224
<b>Process Equipment for Gasifiers</b>			
Condensate Tank		July 2020	\$1,898

Feed water Tank Equipment		July 2020	\$38,856
Deaerator		July 2020	\$296,391
HP Heater (2)		July 2020	\$133,508
LP Heater		July 2020	\$172,510
Recycle Fan Gas #1		July 2020	\$750,915
UF/OF Air Fan #1		July 2020	\$201,074
Cyclones		July 2020	\$353,099
HRSG Unit		July 2020	\$5,350,000
Steam Drum Equipment		July 2020	\$32,693
5HP Sump Pump		July 2020	\$1,612
<b>Duct &amp; Vessels</b>			
Motor Control Dampers		July 2020	\$ 480,000
Expansion Joints		July 2020	\$ 742,188
Epoxy Grouting		July 2020	\$ 34,901
Equipment Freight		July 2020	\$ 5,412,500
<b>DCS / CEMS / Instrumentation</b>			
CEMS Equipment		July 2020	\$939,950
DCS Equipment		July 2020	\$1,493,850
Instrumentation		July 2020	\$754,596
<b>RDF / TDF Material handling</b>			
RDF Shredders		July 2020	\$61,167
Trailer Tippers		July 2020	\$66,501
Bins & Chutes		July 2020	\$51,367
<b>Ash Conveyor</b>			
Combined Ash Transfer		July 2020	\$3,750,000
Fuel Yard Trommel & Sort		July 2020	\$2,600,000
H-West Supply		July 2020	\$8,730,350
<b>WTP / Chem Storage Areas</b>			
Service Firewater Tank		July 2020	\$469,590
Demineralized Water Tank		July 2020	\$205,420
Diesel Fuel Storage		July 2020	\$115,095
RO Reject		July 2020	\$41,685
Ammonia Tank #1		July 2020	\$157,600
Ammonia Tank #2 Skid		July 2020	\$157,300
Ammonia Forwarding Pump Skid		July 2020	\$165,647
Ammonia Truck Unloading Skid		July 2020	\$97,128
Portable Water Tank		July 2020	\$46,141
Reclaimed Water Tank		July 2020	\$61,353
<b>Process Equipment for Water and Pollution Control</b>			
Activated Carbon system		July 2020	1,400,000



Demineralized Water Pump #1	July 2020	17,834
Demineralized Water Pump #2	July 2020	17,834
Reclaimed Water Pump 1	July 2020	14,780
Reclaimed Water Pump 2	July 2020	14,780
RO Reject Water Pump 1	July 2020	15,407
RO Reject Water Pump 2	July 2020	15,407
Potable Water Pumps	July 2020	28,745
Activated Carbon Silo	July 2020	21,795
Trona Skid	July 2020	2,400,000
Trona Silo	July 2020	20,823
Service Water Pumps	July 2020	29,955
Firewater Pump Skid Enclosure	July 2020	354,028
5HP Sump Pump	July 2020	99,207
Air Separator Mill	July 2020	38,480
<b>Water Treatment</b>		
WWTP Equipment	July 2020	\$526,628
WTP Equipment	July 2020	\$533,747
Aeration - Procurement	July 2020	\$255,262
Epoxy Grouting	July 2020	\$40,718
<b>Power Generation</b>		
Control Room	July 2020	\$296,832
Backup Generator Sets	July 2020	\$15,868,000
Hot well Tanks	July 2020	\$8,060
Glycol Pumps	July 2020	\$10,898
Steam Turbine	July 2020	\$6,966,771
Hot well Pumps	July 2020	\$10,898
Vacuum Skids	July 2020	\$8,060
Steam Bypass	July 2020	\$135,380
Lube Oil Skid 1	July 2020	\$27,459
Lube Oil Skid 2	July 2020	\$27,459
Compressed Air System	July 2020	\$404,625
Epoxy Grouting	July 2020	\$17,451
Condenser Bank 1	July 2020	\$2,812,273
Condenser Bank 2	July 2020	\$2,815,273
Cooling Water Heat Exchanger	July 2020	\$1,449,823
Gas Meter Station	July 2020	\$26,868
Fuel Warehouse	July 2020	\$4,060,999
Warehouse	July 2020	\$1,257,171
Scale house	July 2020	\$198,173
Electrical	July 2020	\$28,843,712
<b>Civil Engineering Building/Construciton</b>		
Dust & Sweep (Water, Klein Tank, Set up)	July 2020	\$162,233
Retaining Walls (Backhoe, backfill , aggregates, underdrain)	July 2020	\$169,035

Aggregate Base 6"		July 2020	\$488,162
Clean Granite surface		July 2020	\$31,882
Curb & Gutter		July 2020	\$103,943
Striping & Signage		July 2020	\$9,912
Fence & Gates		July 2020	\$212,918
Storm water PPP		July 2020	\$115,482
Landscape & Irrigation		July 2020	\$53,409
Gravel Road		July 2020	\$113,875
Survey		July 2020	\$72,807
Plant-wide concrete		July 2020	\$11,722,054
Drill and Directional Bore		July 2020	\$1,088,119
Mass Grading		July 2020	\$1,644,355
Building Pad Prep		July 2020	\$618,030
Fine Grade		July 2020	\$52,835
Select import under slabs		July 2020	\$168,113
Evaporation Pond		July 2020	\$21,793
Spoil Haul off		July 2020	\$258,319
Rock Erosion Control		July 2020	\$389,968
		July 2020	
<b>Process Piping:</b>			\$165,250
Safety		July 2020	\$4,055,136
Process Pipe Purchase Materials		July 2020	\$3,287,272
Process Pipe Labor		July 2020	\$294,869
Vender Systems		July 2020	\$984,761
Plant wide systems		July 2020	\$911,884
HRSG Systems		July 2020	\$2,541,575
Process Pipe Adjustments-EPC Labor		July 2020	\$410,685
Pipe Supports		July 2020	
		July 2020	
<b>Site Utilities:</b>			
Sewer 6-8"			\$391,565
Sewer Manhole		July 2020	\$164,935
Storm water 18-48"		July 2020	\$1,453,673
3'x5' Box Culvert		July 2020	\$666,987
Drop Inlet		July 2020	\$601,902
Storm Drain Manhole & Junction		July 2020	\$164,988
Fire Water System 6-12"		July 2020	\$1,121,541
Fire Hydrant		July 2020	\$56,364
Post Indicator Valves		July 2020	\$24,703
Potable Water 2-3"		July 2020	\$193,866
Water meter & Backflow			\$685,359
<b>Plant Structural Steel:</b>		July 2020	
Gasifier Cyclones		July 2020	\$161,900
HRSG Platform		July 2020	\$3,955,334
Fan Platform		July 2020	\$101,224

Grout Column Base		July 2020	\$180,127
T-Poles		July 2020	\$36,481
Pipe Bridges 10'		July 2020	\$390,804
Pole Bridges 15"		July 2020	\$698,764
Pole Bridge 20"		July 2020	\$1,469,438
Kiln Frame		July 2020	\$95,132
Duct Frame		July 2020	\$449,426
<b>Balance of Plant Construction</b>			<b>\$1,700,000</b>
Fuel storage bunker property		July 2020	\$1,500,000
Additional site prep GVEF		July 2020	\$1,000,000
Fuel storage capital improvements		July 2020	\$1,500,000
Well Water System		July 2020	\$5,000,000
Substation		July 2020	\$6,511,800
Pre-Fab Building Shells for Entire Complex		July 2020	\$35,000
Overhead doors		July 2020	\$1,736,400
HVAC for Office 6000 Sq Feet		July 2020	\$48,000
HVAC for Visitor Center 1600 Sq Ft		July 2020	\$12,000
HVAC for Guard Shack 500 Sq Ft		July 2020	\$4,000
Electric for Office 6000 Sq Feet		July 2020	\$36,000
Electric for Entire Visitor Center 1600 Sq Ft		July 2020	\$9,600
Electric for Guard Shack 500 Sq Ft		July 2020	\$3,000
Plumbing for Office 6000 Sq Feet		July 2020	\$36,000
Plumbing for Entire Visitor Center 1600 Sq Ft		July 2020	\$9,600
Plumbing for Guard Shack 500 Sq Ft		July 2020	\$3,000
Insulation for Office 6000 Sq Feet		July 2020	\$9,000
Insulation for Entire Visitor Center 1600 Sq Ft		July 2020	\$2,400
Insulation for Guard Shack 500 Sq Ft		July 2020	\$750
Fire Suppression for Office 6000 Sq Feet		July 2020	\$24,000
Fire Suppression for Visitor Center 1600 Sq Ft		July 2020	\$6,400
Fire Suppression for Guard Shack 500 Sq Ft		July 2020	\$2,000
Electric for Storage Facility Internal : 176,890 Sq Ft		July 2020	\$1,061,340
Fire Suppression Storage Facility Internal : 176,890 Sq Ft		July 2020	\$707,560
<b>Maintenance Garage</b>			
Truck Hoist			\$5,000
Truck Wash Building			\$18,000
Truck Wash Equipment			\$20,000
HVAC for Maintenance Facility 6000 Sq Feet			\$48,000
Electric for Maintenance Facility 6000 Sq Ft			\$36,000
Plumbing for Maintenance Facility 6000 Sq Ft			\$36,000
Insulation for Maintenance Facility 6000 Sq Ft			\$9,000
Fire Suppression 6000 Sq Ft			\$24,000
<b>Total Property Imprtovements</b>			<b>\$229,407,984</b>

**State of Nevada  
Renewable Energy Tax Abatements Application  
AFN:**

<b>Company: EnviroPower Renewable Las Vegas (EPRLV)</b>	<b>Property Tax: Real Property Land</b>
<b>Division: N/A</b>	<b>Schedule 3</b>

Show the requested data for **all land**, owned or leased, in Nevada.

A	B	C	D	E	F	G	H	I	
Where Situated				Brief Description, Size of the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Owned (O) Leased (L) Rented (Rtd)	G/L Account Number (if applicable)	Purchase Price (if applicable)	Assessor's Taxable Value
Line #	County	City or Town	Tax District						
1	Clark	N. Las Vegas	257	33.78 Acres (see Appendices 4 & 10a), 3 May 2011	103-34-010-015	Owned (O)	N/A		\$165,522
2	Clark	N. Las Vegas	103	50.67 Acres (see Appendices 3, & 10b), 3 May 2011	103-34-010-007	Owned (O)	N/A		\$177,345
3				<b>For Both Parcels</b>				<b>\$3,269,300</b>	
4									
5									
6									
7									
8									
9									
10									
11									
12	<b>Grand Total</b>								

**State of Nevada  
Renewable Energy Tax Abatements Application  
AFN:**

**Company: EnviroPower Renewable Las Vegas (EPRLV) Property Tax: Operating Leases**

**Division: N/A Schedule 4**

**Instructions:**

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	B	C	E	F	G	H	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
NONE							
<b>Grand Total</b>							

**State of Nevada  
Renewable Energy Tax Abatements Application  
AFN:**

**Company Name:** EnviroPower Renewable Las Vegas (EPRLV) **Property Tax: Contributions in Aid of Construction**  
**Division:** N/A **Schedule 5**

**Instructions:**

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	B	C	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
Interconnection Customer funded, Transmission Provider owned.		X	1	\$950,000	\$950,000
Interconnection Customer shall provide security/collateral		X	1	\$700,000	\$700,000
SEE APPENDIX 12					
<b>Grand Total</b>					<b>\$1,650,000</b>

**Company Name: EnviroPower Renewable Las Vegas (EPRLV)**

**Division: N/A**

**Instructions:**

(1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include Chapter 372 for taxable events)

(2) Column B: For each item in column A, list applicable account number.

(3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies.

(4) Column D: List the date the personal property or materials and supplies were purchased.

(5) Column E: List the date that possession of the personal property or materials and supplies will be taken.

(6) Column F: List the cost of the personal property or materials and supplies.

(7) Determine the applicable sales tax rate for the personal property or materials and supplies by consulting the Nevada Sales Tax Rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/

(8) Column H: Multiply Column F by the Sales Tax Rate in Column G.

(9) Attach additional sheets as necessary.

A	B	C	D	E	F	G
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	** Date Purchased	** Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate
<b>Gasification Units:</b>						
ESP, CO & SCR Unit		FO	Dec 2018	Aug 2018	\$5,186,052	Clark. 8.25
ID Fan #1		FO	Dec 2018	Aug 2018	\$584,339	Clark. 8.25
ID Fan #2		FO	Dec 2018	Aug 2018	\$584,339	Clark. 8.25
Stack		FO	Dec 2018	Aug 2018	\$316,935	Clark. 8.25
Economizer		FO	Dec 2018	Aug 2018	\$39,044	Clark. 8.25
Fabric Filter Housing		FO	Dec 2018	Aug 2018	\$4,103,070	Clark. 8.25
HTT Rotary Kiln		FO	Dec 2018	Aug 2018	\$48,714,512	Clark. 8.25
Cyclones		FO	Dec 2018	Aug 2018	\$485,928	Clark. 8.25
5HP Sump Pump		FO	Dec 2018	Aug 2018	\$3,224	Clark. 8.25
<b>Process Equipment for Gasifiers</b>						
Condensate Tank		FO	Dec 2018	Aug 2018	\$1,898	Clark. 8.25
Feed water Tank Equip		FO	Dec 2018	Aug 2018	\$38,856	Clark. 8.25
Deaerator		FO	Dec 2018	Aug 2018	\$296,391	Clark. 8.25

HP Heater (2)	FO	Dec 2018	Aug 2018		\$133,508	Clark. 8.25
LP Heater	FO	Dec 2018	Aug 2018		\$172,510	Clark. 8.25
Recycle Fan Gas #1	FO	Dec 2018	Aug 2018		\$750,915	Clark. 8.25
UF/OF Air Fan #1	FO	Dec 2018	Aug 2018		\$201,074	Clark. 8.25
Cyclones	FO	Dec 2018	Aug 2018		\$353,099	Clark. 8.25
HRSG Unit	FO	Dec 2018	Aug 2018		\$5,350,000	Clark. 8.25
Steam Drum Equipment	FO	Dec 2018	Aug 2018		\$32,693	Clark. 8.25
5HP Sump Pump	FO	Dec 2018	Aug 2018		\$1,612	Clark. 8.25
<b>Duct &amp; Vessels</b>						
Motor Control Dampers	FO	Dec 2018	Aug 2018	\$	480,000	Clark. 8.25
Expansion Joints		Dec 2018	Aug 2018	\$	742,188	Clark. 8.25
Epoxy Grouting		Dec 2018	Aug 2018	\$	34,901	Clark. 8.25
Equipment Freight		Dec 2018	Aug 2018	\$	5,412,500	Clark. 8.25
<b>DCS / CEMS / Instrumentation</b>						
CEMS Equipment	FO	Dec 2018	Aug 2018		\$939,950	Clark. 8.25
DCS Equipment	FO	Dec 2018	Aug 2018		\$1,493,850	Clark. 8.25
Instrumentation	FO	Dec 2018	Aug 2018		\$754,596	Clark. 8.25
			Aug 2018			
<b>RDF / TDF Material handling</b>						
RDF Shredders	FO	Dec 2018	Aug 2018		\$61,167	Clark. 8.25
Trailer Tippers	FO	Dec 2018	Aug 2018		\$66,501	Clark. 8.25
Bins & Chutes	FO	Dec 2018	Aug 2018		\$51,367	Clark. 8.25
			Aug 2018			
<b>Ash Conveyor</b>						
Combined Ash Transfer	FO	Dec 2018	Aug 2018		\$3,750,000	Clark. 8.25
Fuel Yard Trommel &	FO	Dec 2018	Aug 2018		\$2,600,000	Clark. 8.25
H-West Supply	FO	Dec 2018	Aug 2018		\$8,730,350	Clark. 8.25
			Aug 2018			
<b>WTP / Chem Storage</b>						
Service Firewater Tank	FO	Dec 2018	Aug 2018		\$469,590	Clark. 8.25
Demineralized Water Tank	FO	Dec 2018	Aug 2018		\$205,420	Clark. 8.25
Diesel Fuel Storage	FO	Dec 2018	Aug 2018		\$115,095	Clark. 8.25
RO Reject	FO	Dec 2018	Aug 2018		\$41,685	Clark. 8.25
Ammonia Tank #1	FO	Dec 2018	Aug 2018		\$157,600	Clark. 8.25
Ammonia Tank #2 Skid	FO	Dec 2018	Aug 2018		\$157,300	Clark. 8.25
Ammonia Forwarding	FO	Dec 2018	Aug 2018		\$165,647	Clark. 8.25
Ammonia Truck Unload	FO	Dec 2018	Aug 2018		\$97,128	Clark. 8.25
Portable Water Tank	FO	Dec 2018	Aug 2018		\$46,141	Clark. 8.25
Reclaimed Water Tank	FO	Dec 2018	Aug 2018		\$61,353	Clark. 8.25
			Aug 2018			
<b>Process Equipment for Water and Pollution</b>						
Activated Carbon system	FO	Dec 2018	Aug 2018		1,400,000	Clark. 8.25
Demineralized Water Filter	FO	Dec 2018	Aug 2018		17,834	Clark. 8.25
Demineralized Water Filter	FO	Dec 2018	Aug 2018		17,834	Clark. 8.25
Reclaimed Water Pump	FO	Dec 2018	Aug 2018		14,780	Clark. 8.25



Reclaimed Water Pump	FO	Dec 2018	Aug 2018	14,780	Clark. 8.25
RO Reject Water Pump	FO	Dec 2018	Aug 2018	15,407	Clark. 8.25
RO Reject Water Pump	FO	Dec 2018	Aug 2018	15,407	Clark. 8.25
Potable Water Pumps	FO	Dec 2018	Aug 2018	28,745	Clark. 8.25
Activated Carbon Silo	FO	Dec 2018	Aug 2018	21,795	Clark. 8.25
Trona Skid	FO	Dec 2018	Aug 2018	2,400,000	Clark. 8.25
Trona Silo	FO	Dec 2018	Aug 2018	20,823	Clark. 8.25
Service Water Pumps	FO	Dec 2018	Aug 2018	29,955	Clark. 8.25
Firewater Pump Skid	FO	Dec 2018	Aug 2018	354,028	Clark. 8.25
5HP Sump Pump	FO	Dec 2018	Aug 2018	99,207	Clark. 8.25
Air Separator Mill	FO	Dec 2018	Aug 2018	38,480	Clark. 8.25
<b>Water Treatment</b>					
WWTP Equipment	FO	Dec 2018	Aug 2018	\$526,628	Clark. 8.25
WTP Equipment	FO	Dec 2018	Aug 2018	\$533,747	Clark. 8.25
Aeration - Procurement	FO	Dec 2018	Aug 2018	\$255,262	Clark. 8.25
Epoxy Grouting	FO	Dec 2018	Aug 2018	\$40,718	Clark. 8.25
<b>Power Generation</b>					
Control Room	FO	Dec 2018	Aug 2018	\$296,832	Clark. 8.25
Backup Generator Sets	FO	Dec 2018	Aug 2018	\$15,868,000	Clark. 8.25
Hot well Tanks	FO	Dec 2018	Aug 2018	\$8,060	Clark. 8.25
Glycol Pumps	FO	Dec 2018	Aug 2018	\$10,898	Clark. 8.25
Steam Turbine	FO	Dec 2018	Aug 2018	\$6,966,771	Clark. 8.25
Hot well Pumps	FO	Dec 2018	Aug 2018	\$10,898	Clark. 8.25
Vacuum Skids	FO	Dec 2018	Aug 2018	\$8,060	Clark. 8.25
Steam Bypass	FO	Dec 2018	Aug 2018	\$135,380	Clark. 8.25
Lube Oil Skid 1	FO	Dec 2018	Aug 2018	\$27,459	Clark. 8.25
Lube Oil Skid 2	FO	Dec 2018	Aug 2018	\$27,459	Clark. 8.25
Compressed Air System	FO	Dec 2018	Aug 2018	\$404,625	Clark. 8.25
Epoxy Grouting	FO	Dec 2018	Aug 2018	\$17,451	Clark. 8.25
Condenser Bank 1	FO	Dec 2018	Aug 2018	\$2,812,273	Clark. 8.25
Condenser Bank 2	FO	Dec 2018	Aug 2018	\$2,815,273	Clark. 8.25
Cooling Water Heat Ex	FO	Dec 2018	Aug 2018	\$1,449,823	Clark. 8.25
Gas Meter Station	FO	Dec 2018	Aug 2018	\$26,868	Clark. 8.25
Fuel Warehouse	FO	Dec 2018	Aug 2018	\$4,060,999	Clark. 8.25
Warehouse	FO	Dec 2018	Aug 2018	\$1,257,171	Clark. 8.25
Scale house	FO	Dec 2018	Aug 2018	\$198,173	Clark. 8.25
Electrical	FO	Dec 2018	Aug 2018	\$28,843,712	Clark. 8.25
<b>Civil Engineering Building/Construction</b>					
Dust & Sweep (Water,	FO	Dec 2018	Aug 2018	\$162,233	Clark. 8.25
Retaining Walls (Back	FO	Dec 2018	Aug 2018	\$169,035	Clark. 8.25
Aggregate Base 6"	FO	Dec 2018	Aug 2018	\$488,162	Clark. 8.25
Clean Granite surface	FO	Dec 2018	Aug 2018	\$31,882	Clark. 8.25
Curb & Gutter	FO	Dec 2018	Aug 2018	\$103,943	Clark. 8.25
Striping & Signage	FO	Dec 2018	Aug 2018	\$9,912	Clark. 8.25

Fence & Gates	FO	Dec 2018	Aug 2018	\$212,918	Clark. 8.25
Storm water PPP	FO	Dec 2018	Aug 2018	\$115,482	Clark. 8.25
Landscape & Irrigation	FO	Dec 2018	Aug 2018	\$53,409	Clark. 8.25
Gravel Road	FO	Dec 2018	Aug 2018	\$113,875	Clark. 8.25
Survey	FO	Dec 2018	Aug 2018	\$72,807	Clark. 8.25
Plant-wide concrete	FO	Dec 2018	Aug 2018	\$11,722,054	Clark. 8.25
Drill and Directional B	FO	Dec 2018	Aug 2018	\$1,088,119	Clark. 8.25
Mass Grading	FO	Dec 2018	Aug 2018	\$1,644,355	Clark. 8.25
Building Pad Prep	FO	Dec 2018	Aug 2018	\$618,030	Clark. 8.25
Fine Grade	FO	Dec 2018	Aug 2018	\$52,835	Clark. 8.25
Select import under sla	FO	Dec 2018	Aug 2018	\$168,113	Clark. 8.25
Evaporation Pond	FO	Dec 2018	Aug 2018	\$21,793	Clark. 8.25
Spoil Haul off	FO	Dec 2018	Aug 2018	\$258,319	Clark. 8.25
Rock Erosion Control	FO	Dec 2018	Aug 2018	\$389,968	Clark. 8.25

<b>Process Piping:</b>	FO	Dec 2018	Aug 2018	\$165,250	Clark. 8.25
Safety	FO	Dec 2018	Aug 2018	\$4,055,136	Clark. 8.25
Process Pipe Purchase	FO	Dec 2018	Aug 2018	\$3,287,272	Clark. 8.25
Process Pipe Labor	FO	Dec 2018	Aug 2018	\$294,869	Clark. 8.25
Vender Systems	FO	Dec 2018	Aug 2018	\$984,761	Clark. 8.25
Plant wide systems	FO	Dec 2018	Aug 2018	\$911,884	Clark. 8.25
HRSG Systems	FO	Dec 2018	Aug 2018	\$2,541,575	Clark. 8.25
Process Pipe Adjustme	FO	Dec 2018	Aug 2018	\$410,685	Clark. 8.25
Pipe Supports	FO	Dec 2018	Aug 2018		Clark. 8.25

<b>Site Utilities:</b>	FO	Dec 2018	Aug 2018		Clark. 8.25
Sewer 6-8"	FO	Dec 2018	Aug 2018	\$391,565	Clark. 8.25
Sewer Manhole	FO	Dec 2018	Aug 2018	\$164,935	Clark. 8.25
Storm water 18-48"	FO	Dec 2018	Aug 2018	\$1,453,673	Clark. 8.25
3'x5' Box Culvert	FO	Dec 2018	Aug 2018	\$666,987	Clark. 8.25
Drop Inlet	FO	Dec 2018	Aug 2018	\$601,902	Clark. 8.25
Storm Drain Manhole	FO	Dec 2018	Aug 2018	\$164,988	Clark. 8.25
Fire Water System 6-1	FO	Dec 2018	Aug 2018	\$1,121,541	Clark. 8.25
Fire Hydrant	FO	Dec 2018	Aug 2018	\$56,364	Clark. 8.25
Post Indicator Valves	FO	Dec 2018	Aug 2018	\$24,703	Clark. 8.25
Potable Water 2-3"	FO	Dec 2018	Aug 2018	\$193,866	Clark. 8.25
Water meter & Backflo	FO	Dec 2018	Aug 2018	\$685,359	Clark. 8.25

<b>Plant Structural Steel</b>	FO	Dec 2018	Aug 2018		Clark. 8.25
Gasifier Cyclones	FO	Dec 2018	Aug 2018	\$161,900	Clark. 8.25
HRSG Platform	FO	Dec 2018	Aug 2018	\$3,955,334	Clark. 8.25
Fan Platform	FO	Dec 2018	Aug 2018	\$101,224	Clark. 8.25
Grout Column Base	FO	Dec 2018	Aug 2018	\$180,127	Clark. 8.25
T-Poles	FO	Dec 2018	Aug 2018	\$36,481	Clark. 8.25
Pipe Bridges 10'	FO	Dec 2018	Aug 2018	\$390,804	Clark. 8.25
Pole Bridges 15"	FO	Dec 2018	Aug 2018	\$698,764	Clark. 8.25
Pole Bridge 20"	FO	Dec 2018	Aug 2018	\$1,469,438	Clark. 8.25

Kiln Frame	FO	Dec 2018	Aug 2018	\$95,132	Clark. 8.25
Duct Frame	FO	Dec 2018	Aug 2018	\$449,426	Clark. 8.25
<b>Balance of Plant Construction</b>					
Fuel storage bunker pr	FO	Dec 2018	Aug 2018	\$1,700,000	Clark. 8.25
Additional site prep G	FO	Dec 2018	Aug 2018	\$1,500,000	Clark. 8.25
Fuel storage capital im	FO	Dec 2018	Aug 2018	\$1,000,000	Clark. 8.25
Well Water System	FO	Dec 2018	Aug 2018	\$1,500,000	Clark. 8.25
Substation	FO	Dec 2018	Aug 2018	\$5,000,000	Clark. 8.25
Pre-Fab Building Shell	FO	Dec 2018	Aug 2018	\$6,511,800	Clark. 8.25
Overhead doors	FO	Dec 2018	Aug 2018	\$35,000	Clark. 8.25
HVAC for Office 6000	FO	Dec 2018	Aug 2018	\$1,736,400	Clark. 8.25
HVAC for Visitor Cen	FO	Dec 2018	Aug 2018	\$48,000	Clark. 8.25
HVAC for Guard Sha	FO	Dec 2018	Aug 2018	\$12,000	Clark. 8.25
Electric for Office 600	FO	Dec 2018	Aug 2018	\$4,000	Clark. 8.25
Electric for Entire Visi	FO	Dec 2018	Aug 2018	\$36,000	Clark. 8.25
Electric for Guard Sha	FO	Dec 2018	Aug 2018	\$9,600	Clark. 8.25
Plumbing for Office 60	FO	Dec 2018	Aug 2018	\$3,000	Clark. 8.25
Plumbing for Entire V	FO	Dec 2018	Aug 2018	\$36,000	Clark. 8.25
Plumbing for Guard Sh	FO	Dec 2018	Aug 2018	\$9,600	Clark. 8.25
Insulation for Office 60	FO	Dec 2018	Aug 2018	\$3,000	Clark. 8.25
Insulation for Entire V	FO	Dec 2018	Aug 2018	\$9,000	Clark. 8.25
Insulation for Guard S	FO	Dec 2018	Aug 2018	\$2,400	Clark. 8.25
Fire Suppression for O	FO	Dec 2018	Aug 2018	\$750	Clark. 8.25
Fire Suppression for V	FO	Dec 2018	Aug 2018	\$24,000	Clark. 8.25
Fire Suppression for G	FO	Dec 2018	Aug 2018	\$6,400	Clark. 8.25
Electric for Storage Fa	FO	Dec 2018	Aug 2018	\$2,000	Clark. 8.25
Plumbing for Storage Facility Internal Storage Facility 1				\$707,560	Clark. 8.25
Fire Suppression Stora	FO	Dec 2018	Aug 2018	\$1,061,340	Clark. 8.25
<b>Maintenance Garage</b>					
Truck Hoist	FO	Dec 2018	Aug 2018	\$5,000	Clark. 8.25
Truck Wash Building	FO	Dec 2018	Aug 2018	\$18,000	Clark. 8.25
Truck Wash Equipmen	FO	Dec 2018	Aug 2018	\$20,000	Clark. 8.25
HVAC for Maintenanc	FO	Dec 2018	Aug 2018	\$48,000	Clark. 8.25
Electric for Maintenar	FO	Dec 2018	Aug 2018	\$36,000	Clark. 8.25
Plumbing for Maintenanc	FO	Dec 2018	Aug 2018	\$36,000	Clark. 8.25
Insulation for Maintenanc	FO	Dec 2018	Aug 2018	\$9,000	Clark. 8.25
Fire Suppression 6000 S	FO	Dec 2018	Aug 2018	\$24,000	Clark. 8.25
<b>Total Property Improvements</b>				\$229,407,984	
<b>Total Personal Property</b>				\$7,544,850	
<b>Total Land</b>				\$3,269,300	
<b>Total Real Property, Personal Property and Land</b>				\$240,222,134	

<b>Total Real Property +Personal + 8.25 % Clark County</b>	<b>\$260,040,460</b>
<b>Tax Abatement Rate</b>	<b>2.20%</b>
<b>Total Real Property +Personal Using 2.20% Tax Abat</b>	<b>\$245,507,021</b>
<b>Tax Savings= Line 186 - Line 189</b>	<b>\$14,533,439</b>

**\*\* Note: The dates noted in these columns represent the overall time frame for ordering  
Purchase orders will be individually executed according to the project schedule.  
The time frame shown here allows for execution of purchase orders for delivery of long l**

**Nevada Governor's  
Office of Energy  
Renewable Energy  
Tax Abatements  
Application  
AFN:**

**Sales and Use Tax  
Second Year of  
Eligible Abatement  
Schedule 7**

**Company Name: EnviroPower Renewable Las Vegas**

**Division: N/A**

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. *Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate
Office Equipment and Systems	N/A	FO	Jan 2021	May 2021		
Office Furnishings	N/A	FO	Jan 2021	May 2021	\$ 25,000	8.25%
Office Supplies	N/A	FO	Jan 2021	Feb 2021	\$ 15,000	8.25%

**State of Nevada  
Renewable Energy Tax Abatements Application  
AFN:**

**Company Name: EnviroPower Renewable (EPRLV)  
Division: N/A**

**Sales and Use Tax  
Third Year of Eligible Abatement  
Schedule 8**

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.  
*http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
<b>NOTE: All Purchases will be made during the First Year as Many Pieces of Equipment are Long Lead Time Items.</b>							
<b>Grand Total</b>							

State of Nevada  
Renewable Energy Tax Abatements Application  
AFN:

**Attestation and Signature**

I, **Keith Hulbert**, by signing this Application, I do hereby attest and affirm under penalty of perjury the following:

- (1) I have the legal capacity to submit this Application on behalf of the applicant;
- (2) I have prepared and personally knowledgeable regarding the contents of this Application; and
- (3) The content of this Application are true, correct, and complete.

**Frederick J. Moll**

**Name of person authorized for signature:**

**Director International and Military Business Developme**

**Title:**



**Signature:**

30-Jun-18

**Date:**

State of Nevada  
Renewable Energy Tax Abatement Application  
AFN:

This Application contains confidential information: **Yes X No** \_\_\_\_\_

If yes, please identify any information in the within Application or documents submitted trade secret information. Further, identify: (1) the applicable statutory authority or agreement and (2) Applicant's rationale underlying non-disclosure of the information or document

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret to defend and indemnify the State and its agencies for honoring such designation. No inclusive designation of information or documents as confidential or trade secret may require further inquiry of the Applicant into the confidentiality of the information, potentially del Energy Director.

**Material for which confidentiality is claimed:**

**List of Contractors and Sub-contractors**

**Appendix 1 : EPRLV 100 MW Plant Tech Description;**

**Appendix 5 EnviroPower Renewable Las Vegas Business Plan**

***Basis for claims of confidentiality: Contains Proprietary Information***



State of Nevada  
Renewable Energy Tax Abatement Application  
AFN:

I herewith, which Applicant considers confidential or  
information preventing public disclosure of the information;  
(s).

That status lies with the Applicant, and Applicant agrees  
that notwithstanding, Applicant understands that the over-  
sight cause the Nevada State Office of Energy to conduct  
the ongoing submission of the Application to the Nevada